

Taylor County RECC

For Area Served
P.S.C. No. ___
Original Sheet No. 123 ___
Canceling P.S.C. No. ___
Original Sheet No. ___

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Taylor County RECC and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054. (T)

1. Capacity

- a. \$40.40 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (T)
- b. \$0.00614 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (T)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2008	\$0.06032	\$0.04293	\$0.06637	\$0.03199	(T)
2009	\$0.05722	\$0.03881	\$0.05447	\$0.02094	(T)
2010	\$0.05647	\$0.03461	\$0.05069	\$0.02203	(T)
2011	\$0.06015	\$0.03899	\$0.06448	\$0.03069	(T)
2012	\$0.05875	\$0.03817	\$0.05737	\$0.02486	(T)

b. Non-Time Differentiated Rates:

Year	2008	2009	2010	2011	2012	
Rate	\$0.05120	\$0.04428	\$0.04219	\$0.04933	\$0.04596	(T)

DATE OF ISSUE May 9, 2008

DATE EFFECTIVE June 1, 2008 6/1/2008

ISSUED BY David L. Hays TITLE Manager

Issued by authority of an Order of the Public Service Commission of Case No. 2008-00128 Dated April 28, 2008

C 6/1/09

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By Stephanie Hunter
Executive Director

Taylor County RECC

For Area Served
P.S.C. No. _
Original Sheet No. 124 _
Canceling P.S.C. No. _
Original Sheet No. _

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Taylor County RECC.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Taylor County RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

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ISSUED BY [Signature] TITLE Manager

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2008
Pursuant to 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

Taylor County RECC

P.S.C. No. _
Original Sheet No. 125 _
Canceling P.S.C. No. _
Original Sheet No. _

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years. (N)
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff. (N)
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year. (N)

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ISSUED BY *Barry L. Taylor* TITLE Manager

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SECTION 9 (1)

By *Stephanie Hunter*
Executive Director

Taylor County RECC

P.S.C. No.
Original Sheet No. 126
Canceling P.S.C. No.
Original Sheet No.

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Taylor County RECC and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$40.40 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (1)
- b. \$0.00614 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (1)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2008	\$0.06032	\$0.04293	\$0.06637	\$0.03199	(1)
2009	\$0.05722	\$0.03881	\$0.05447	\$0.02094	(1)
2010	\$0.05647	\$0.03461	\$0.05069	\$0.02203	(1)
2011	\$0.06015	\$0.03899	\$0.06448	\$0.03069	(1)
2012	\$0.05875	\$0.03817	\$0.05737	\$0.02486	(1)

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b. Non-Time Differentiated Rates:

Year	2008	2009	2010	2011	2012	
Rate	\$0.05120	\$0.04428	\$0.04219	\$0.04933	\$0.04596	(1)

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ISSUED BY [Signature] TITLE Manager

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Case No. 2008-00128 Dated April 28, 2008

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6/1/2008
ORDINANCE NO. 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

Taylor County RECC

P.S.C. No. ___
Original Sheet No. 127 ___
Canceling P.S.C. No. ___
Original Sheet No. ___

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Taylor County RECC.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Taylor County RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

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ISSUED BY *Bruce L. Hale* TITLE Manager

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SECTION 9 (1)

By *Stephanie Dumb*
Executive Director

Taylor County RECC

P.S.C. No. _____
Original Sheet No. 128 _____
Canceling P.S.C. No. _____
Original Sheet No. _____

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years. (N)
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff. (N)
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year. (N)

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By [Signature]
Executive Director